Newmarket-Tay Power Distribution Ltd. **Conditions of Service**	**Number:** NT POWERCOS–240–02 **Issue Date:** July, 2007
Tariffs and Charges **Energy Supply**	**Next Review Date:** November, 2012

1. Preamble

The *Ontario Energy Board's (OEB) Retail Settlement Code* and *Standard Supply Service Code* lay out rules and regulations for providing *energy.* This Section outlines the Newmarket-Tay Power Distribution Ltd. (NT POWER) processes for various types of *energy* supply.

2. Standard Service Supply

All existing NT POWER *Consumers* are *Standard Supply Service (SSS*) *Consumers* until NT POWER is informed and they are switched to a third party *retailer*. The *Consumer* or the *Consumer's* authorized *retailer* must make the Service Transfer Request (STR). All *OEB* approved *rates* for *energy* supply to *SSS Consumers* are listed in Appendix "Q" Schedule of Rates and Charges.

3. Retailer Supply

Consumers transferring from *SSS* to a third party *retailer* shall comply with the STR requirements as outlined in 10.5 through 10.5.6 of the *Retail Settlement Code.*

All requests shall be submitted as electronic file and transmitted through the Ontario Retail Settlement Electronic Business Transaction System. The STR shall contain information as set out in section 10.3 of the *Retail Settlement Code.*

If the information is incomplete, NT POWER shall notify the submitting party about the specific deficiencies and await a reply before proceeding to process the transfer.

All *OEB* approved *rates* for the administration of the delivery of *energy* to *retailer* customers are listed in Appendix "Q", Schedule of Rates and Charges.

4. Wheeling of Energy

All *Persons* considering delivery of *energy* through, but not into, NT POWER's *distribution system* are required to contact NT POWER for technical requirements, applicable tariffs, and *Settlement Agreement*.

5. Billing Demand

Where a *Consumer's* metered *demand* exceeds 50kW, the billing *demand* shall be the greater of the monthly maximum measured kilowatt (kW) demand or 90% of the monthly maximum measured kilovolt-ampere (kVa) *demand*. Anywhere *demand* is stated, billing demand is to be interpreted.

A *general service consumer's* average 12 month billing *demand*, reviewed at the end of each year, will be the basis for determining the *Consumer's* rate class or subclass.

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